

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2017
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	139,259	--	--	72,658	-85,923	4,255	-1,702	131,327	625	0	21,618
Hydrocarbon Gas Liquids	79,987	-66	3,341	2,273	-71,150	--	609	3,938	2,342	7,496	3,954
Natural Gas Liquids	79,987	-66	2,970	2,273	-71,150	--	571	3,938	2,342	7,163	--
Ethane	22,366	--	--	--	--	--	-3	--	--	1,618	--
Propane	28,930	--	2,046	2,019	-25,757	--	-45	--	1	7,282	--
Normal Butane	11,208	--	793	64	-9,673	--	591	1,290	194	317	--
Isobutane	5,244	--	131	190	-5,487	--	0	1,517	--	-1,439	--
Natural Gasoline	12,239	-66	--	--	-9,482	--	28	1,131	2,147	-615	--
Refinery Olefins	--	--	371	--	--	--	38	--	--	333	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	106	--	--	--	8	--	--	98	--
Butylene	--	--	265	--	--	--	30	--	--	235	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
Other Liquids	--	2,997	--	278	574	-2,974	-293	595	97	477	8,575
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	2,997	--	28	2,482	2,447	-42	7,973	23	0	325
Hydrogen	--	--	--	--	--	1,430	--	1,430	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	2,997	--	28	2,482	1,017	-42	6,543	23	0	325
Fuel Ethanol	--	2,997	--	--	2,208	938	-44	6,187	0	0	309
Renewable Fuels Except Fuel Ethanol	--	--	--	28	274	79	2	356	23	0	16
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	191	-741	73	477	3,020
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	250	-1,908	-5,421	-442	-6,637	0	0	5,230
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-1,908	-5,421	-442	-6,637	0	0	5,230
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	138,866	670	-4,176	4,404	-1,376	--	257	140,884	7,617
Finished Motor Gasoline	--	--	66,465	--	-3,640	4,482	-772	--	7	68,073	1,466
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	66,465	--	-3,640	4,482	-772	--	7	68,073	1,466
Finished Aviation Gasoline	--	--	27	7	--	--	0	--	--	34	9
Kerosene-Type Jet Fuel	--	--	7,480	20	4,738	--	94	--	--	12,144	694
Kerosene	--	--	2	--	--	--	0	--	--	2	1
Distillate Fuel Oil	--	--	43,234	306	-1,133	-79	-829	--	--	43,157	3,487
15 ppm sulfur and under	--	--	42,854	306	-869	-79	-848	--	--	43,060	3,194
Greater than 15 ppm to 500 ppm sulfur	--	--	290	--	--	--	-21	--	--	311	199
Greater than 500 ppm sulfur	--	--	90	--	-264	--	40	--	--	-214	94
Residual Fuel Oil ⁶	--	--	2,540	--	--	--	16	--	130	2,394	240
Less than 0.31 percent sulfur	--	--	1,470	--	--	--	-2	--	NA	NA	32
0.31 to 1.00 percent sulfur	--	--	154	--	--	--	21	--	NA	NA	25
Greater than 1.00 percent sulfur	--	--	916	--	--	--	-3	--	NA	NA	183
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	75	-75	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	5,471	--	-2,063	--	-69	--	0	3,477	75
Marketable	--	--	3,725	--	-2,063	--	-69	--	0	1,731	75
Catalyst	--	--	1,746	--	--	--	--	--	--	1,746	--
Asphalt and Road Oil	--	--	7,786	329	-2,078	--	181	--	43	5,813	1,625
Still Gas	--	--	5,073	--	--	--	--	--	--	5,073	--
Miscellaneous Products	--	--	788	8	--	--	3	--	0	793	20
Total	219,246	2,931	142,207	75,879	-160,674	5,685	-2,762	135,860	3,321	148,856	41,764

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other